

McLeod Cooperative Power NEWS

April 2019

McLeod Co-op Power Members gathered for 84th Annual Meeting



About 375 members and employees enjoyed lunch after the Co-op's annual meeting.



Directors elected for Districts 7, 8, & 9 are left to right, Randy Hlavka of Silver Lake, Keith Peterson of Hector, and Susan Anderson of New Germany.



General Manager Carrie Buckley addresses the membership, as directors Doug Kirtz and Keith Peterson follow along with her power point presentation.

The members of McLeod Cooperative Power Association gathered for the 84th annual meeting of the Cooperative on Tuesday, April 9, 2019 at the Hutchinson Event Center. About 375 members attended the meeting and were served lunch.

Three directors were elected for a three-year term each; Randy Hlavka, Keith Peterson, and Susan Anderson were elected to serve Districts, 7, 8, and 9, respectively.

Board President Keith Peterson recognized retiring director Jerry Roepke from New Germany. Jerry served 27 years as a director. *See article below.*

General Manager Carrie Buckley updated members on the Co-op

striving to measure up to our member's expectations. She was pleased to announce no planned rate increases for 2019 thanks to 2018 expenses coming in under-budget and good sales. She noted that the efforts to reduce costs in recent years are starting to show their cost-saving value.

General Manager Buckley recognized the Co-op's nine lineworkers, as April 8 was National Lineworker Appreciation Day. She also updated members on plans for the new office/garage/warehouse. She even gave members a sneak peek at designs of what the building may look like. Construction plans are underway. The employees are hoping to move into the completed building during the summer of 2020.

Annual Meeting continued on page 3

Gerald Roepke honored for years on MCPA Board

Gerald "Jerry" Roepke of New Germany served MCPA as a director for 27 years, from March of 1992 to April of 2019. This year Jerry chose not to run for re-election as the District 9 director. The Cooperative wishes to recognize Jerry for his many years of diligent and dedicated service on the MCPA Board of Directors.

Jerry served as the Co-op's board president from 2009-2013 and as the assistant secretary-treasurer from 2000-2009 and 2013-2019.



EV Ride & Drive Event

**Thursday, May 2 from
3:30-6:00 p.m. at the
Crow River Winery**

*We are planning an outdoor event where
members can learn about electric vehicles (EVs).*

- Take a test drive
- Kick the tires and look under the hood of various EVs
- Talk to EV owners
- Talk to co-op employees about metering and incentive programs
- Talk to reps about the GRE Revolt Program for renewable powered EV energy
- Get answers to all of your questions about electric vehicles!

The event is being coordinated with Midwest EVOLVE, Twin Cities Clean Cities Coalition/American Lung Association, and Great River Energy.

All McLeod Co-op Power members and guests are welcome.

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Official publication of



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**McLeod Cooperative
Power office will be closed
on Good Friday, April 19**

The Cooperative has a 24 hour payment drop box at the entry to the Glencoe office.

In case of emergency or outage, members may call 1-800-927-5685 anytime 24 hours a day.

Subcontractors invited to bid on MCPA's building construction

Adolfson & Peterson Construction (AP), the general contractor for McLeod Co-op Power's new building project, will be looking for trades to bid on sitework, concrete, masonry, steel supply and erection, precast wall panels and plank, roofing, drywall, painting, flooring, suspended ceilings, doors, windows, carpentry, mechanical, electrical, etc. It is anticipated at this time that construction documents will be available for bidding early June 2019, with a bid date set for late June 2019. This is subject to change as the design process is completed.

Subcontractors interested in submitting a bid should contact Patrick Sims via e-mail below to obtain details on the bidding process and closing bid date. Subcontractors that are not already prequalified by AP will be required to complete a prequalification in order to submit a bid on the project.

Patrick Sims, Senior Preconstruction Manager
Adolfson & Peterson Construction
952-607-4663 or 612-916-2150
psims@a-p.com

The Co-op plans to construct a 52,000 sq. ft. precast concrete building that will include approximately 12,000 sq. ft. of office space and 40,000 sq. ft. of garage/warehouse space. The facility will be located at 3515 11th Street E., in Glencoe's east industrial park.

Manager's Message — by Carrie L. Buckley, General Manager

Our future home at 3515 11th St. E., Glencoe MN 55336

In March, we closed on the lot for the new and combined facility in the Glencoe East Industrial Park! After a long process of merging and annexing the original industrial lot and the additional agricultural parcel into the City, ensuring all appropriate easements were either vacated or recorded, ensuring the two parcels were properly platted, and the title was clear; we are now the owners of an approximate 10-acre parcel with our future address of 3515 11th St. E., Glencoe MN 55336.

It is truly the right spot for our new home. A huge thank you to the City of Glencoe for all their hard work in surmounting numerous hurdles to make this happen. I also wish to sincerely thank the farmer, who is a member of MCPA, for making this land available to the Co-op for our new facility.

Your next question is likely to be, so when do we move in? Believe me, I wish it were next month. However, our move-in date is closer to summer of 2020, rather than next month! Being part of the daily planning for this facility project, it astounds me how many details must be decided before one shovel of dirt is out of the ground.

Our architects, Brunton Architects have patiently worked with us on umpteen floor plans, but I think we have largely settled on a total of about 52,000 square feet. Most of that, about 40,000 square feet, is for the highest priority improvement needed, the new garage. It will be similar to the covered storage of our neighbor Meeker Cooperative Power and Light. It has enough room to house our rolling stock such as Bucket trucks and service trucks, as well as most of our trailers and other equipment. In fact, to be as efficient as possible, when a job continues over several days, and the trailers are attached to the trucks, we can temporarily reconfigure the parking to accommodate truck and attached trailer. The size allows for a drive-through

concept, as much as possible, rather than backing up big trucks, as we must do now.

The remaining 12,000 square feet will be devoted to office space. We are very pleased to keep the office sizes to the modest size we have now, perhaps even smaller, but increase the board room size to be large enough to have all employees in the room, all at one time, for trainings and meetings. The Board of Directors readily agreed to the use of this room as a multi-function room versus strictly as a Board Room.

Our footprint for the combined facility and pole yard, plus the parking and the drive lanes will occupy most of the original six-plus acres. The remaining three acres will be used for "mining" suitable building dirt and as a depository for excavated dirt. However, the real value of the additional land is for any future expansion that may be necessary. The plans include how another phase can be incorporated when needed.

In the next several weeks, local subcontractors will have the opportunity to submit bids for various work on our building. See the article on this page for details.

This exciting project is a regular topic at Board and Employee meetings. We are trying to keep all concerned informed and we continue to receive input so as to ensure we are accommodating the needs as much as possible.

Be sure to let me know of your concerns and suggestions too. It's always good to hear from our member-consumers.

Proud to keep your lights on,
Carrie



Board of Directors

Directors are members of the cooperative and are elected to act in the best interests of the co-op with the same care that an ordinary prudent person in a like position would exercise under similar circumstances. Directors set policy, approve strategy and are charged with fiduciary responsibility of the cooperative. Directors do not

oversee day-to-day operation of McLeod Co-op Power. Administration of maintenance, electric service, and operations are the responsibility of employees and staff, under the direction of General Manager Carrie Buckley. Members with questions or concerns about service, billing, outages or other service-related matters should call 1-800-494-6272.

District 1 - Oria Brinkmeier, 320-485-2554
Hollywood Twp. in Carver Co., Winsted Twp. in McLeod Co., Victor, Woodland, & Franklin Twps. in Wright Co.

District 2 - Joe Griebie, Vice President 320-779-1101
Hassan Valley, Sumter & Rich Valley Twps. in McLeod Co.

District 3 - David Resch, 952-449-1793
Bergen, Helen, & Glencoe Twps. in McLeod Co.

District 4 - Doug Kirtz, Secretary-Treasurer dkirtz@mcleodcoop.com, 320-583-7673
Boon Lake, Brookfield, Osceola, Kingman, Preston

Lake, Hector, Melville, Bird Island, Palmyra, & Norfolk Twps. in Renville Co. & East Lake Lillian Twp. in Kandiyohi Co.

District 5 - Allan Duesterhoeft, 320-587-9134
Lynn & Acoma Twps. in McLeod Co. & Ellsworth Twp. in Meeker Co.

District 6 - Gary Burdorf, 507-964-5815
Penn Twp. in McLeod Co, New Auburn, Green Isle, Dryden & Arlington Twps. in Sibley Co.

District 7 - Randy Hlavka, GRE Representative rhlavka@mcleodcoop.com, 320-583-0037
Hutchinson & Hale Twps. in McLeod Co., Collinwood Twp. in Meeker Co.

District 8 - Keith Peterson, President kpeterson@mcleodcoop.com 320-583-0997

Collins & Round Grove Twps. in McLeod Co, Martinsburg, Bandon, & Wellington Twps. in Renville Co., Grafton, Moltke, Bismarck, Transit, & Alfsborg Twps. in Sibley Co.

District 9 - Susan Anderson, Asst. Secretary-Treasurer, 20valve90@gmail.com
Watertown, Camden, & Young America Twps. in Carver County

General Manager - Carrie Buckley cbuckley@mcleodcoop.com, 800-494-6272

McLeod Cooperative Power News

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1231 Ford Ave. N., Glencoe, MN
55336-0070

Editor: Sue Pawelk

The McLeod Cooperative Power News is the official member publication of McLeod Coop Power Association and focuses on our members, programs and events.

All member story ideas and comments are welcome. Send to Sue Pawelk at the address shown.

Office Hours:

Monday - Friday
7:45 a.m. - 4:30 p.m.

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Fax: 320-864-4850
Web site: www.mcleodcoop.com

Gopher State One Call 811 or 1-800-252-1166

McLeod Cooperative Power Association is an equal opportunity provider and employer.

Annual Meeting continued from page 1

Before the end of the meeting, Manager Buckley answered questions from the members in the audience.

The 2018 financial report was given by Manager of Finance, Susan Noyes. She reported that revenues in 2018 were higher than 2017 by \$196,000 and expenses were down approximately \$162,000, yielding a better than expected operating margin for the year. It gave the Co-op a healthy enough bottom line to meet our lenders requirements with a satisfactory Times Interest Earned Ratio (TIER). The Co-op was able to defer some of the margin to protect members from rate a rate increase if sales are not as strong in 2019 or 2020.

Curt Burns, an Operation RoundUp board member, delivered an Operation RoundUp report and announced recent grants awarded.

The grand prize of a \$300 electric bill credit was won by Larry Kassulker of Mayer.

Following the Annual Meeting, the board of directors elected their officers for the coming year. Keith Peterson was selected as board president, Joe Griebie as vice-president, Doug Kirtz as secretary-treasurer, and Susan Anderson as assistant secretary-treasurer. Randy Hlavka will continue as the cooperative's representative to Great River Energy.



Larry Kassulker of Mayer was the grand prize winner of a \$300 electric bill credit.



Linemen were ready to greet members at the annual meeting.



President Peterson thanked outgoing director Jerry Roepke for serving on the board.



Lyndon Peterson of Hutchinson was the pre-meeting entertainment. He has been doing his one-man-band show for over 28 years.



Join our North Dakota Energy Tour — July 17-19

The Co-op will be hosting a three-day motor coach tour July 17-19, 2019 to North Dakota. The tour will include Coal Creek Station generating plant, Falkirk coal mine, Blue Flint ethanol plant, Garrison Dam fish hatchery, North Dakota Heritage Center, and a drive-by tour of Garrison hydro dam. A stop in Jamestown, North Dakota, includes the world's largest buffalo statue, live buffalo herd and Frontier Village.

Cost is \$250 per person for adult Co-op members and \$150 per person for those under 18 sharing a room with their

parents or grandparents. Cost includes motor coach transportation, two nights at the Staybridge Suites hotel with pool and amenities, and most meals. Call the Co-op to make your reservation or request a brochure. The information is also available on the Co-op's website www.mcleodcoop.com at the bottom of the homepage under Community News.

Members participating in the tour need to be physically able to climb stairs and do a significant amount of walking. Children must be ten years or older to go along on the trip.

Operation Round Up donates



\$19,950 to community organizations in 2019

- \$1,000 Hutchinson High School Dollars for Scholars** to provide scholarships for graduating seniors and past graduates.
- \$2,000 Arlington Fire Department** to replace firefighters nomex hoods and structural gloves.
- \$2,200 Muscular Dystrophy Association** to send a child with neuro-muscular disease to summer camp.
- \$ 750 Hutchinson High School Robotics Team** to help purchase parts for robot.
- \$2,000 Gibbon Fire & Rescue Department** to purchase a new electric positive pressure fan to be used to assist with fire-fighting tactics and to remove carbon monoxide from houses.
- \$2,000 Buffalo Lake - Hector Stewart Scouts** to help pay the camp fee for volunteer chaperones, badges, and awards.
- \$1,500 Lutheran Social Service Senior Nutrition/Meals on Wheels** to purchase meals on wheels trays for delivery to homebound seniors.
- \$1,500 Community Giving Hope (DBA Cancer Cruise of Sibley Co.)** to help defray the expenses associated with coordinating the Cancer Cruise.
- \$1,500 Parent Connection of McLeod County** to defray costs to conduct Parent Connection Meetings.
- \$1,000 Glencoe Historic Preservation Society** to complete the second phase of the walking tour for the Glencoe community and visitors.
- \$ 500 United Community Action Partnership Head Start** to purchase STEM (Science, Technology, Engineering and Math) materials for use in the classrooms.
- \$2,000 Stewart Fire Department** to replace the current SCBA inventory.
- \$2,000 Hector Fire Department** to replace personal protective equipment.

Summary of Board Meeting Minutes
Thursday, March 28, 2019

The Line Superintendent reviewed the outage report for the month of February 2019. The majority of outages in the month of February were due to ice, sleet, and snow. He also explained that the spring flooding could cause damage to transformer cabinets. Employees are monitoring this issue.

Customer Service Manager said a link on the co-op’s website will be available by April 1 to take members wishing to interconnect solar or wind to the portal for access to the necessary documents and applications.

The Board discussed a member inquiry regarding the Seasonal Large Power rate. They will review the rate again following the next rate study.

Assistant Customer Service Manager reported that the Operation Round Up Board of Trustees received 18 applications and has awarded 13 projects with a total of \$19,950 to be distributed. The Board reviewed and accepted the minutes of the Operation Round Up Meeting of March 11, 2019.

The IT Manager gave an update on security software changes.

Great River Energy guest speaker gave a brief history on the implementation of the Power Cost Adjustment (PCA), and how it is calculated monthly.

Policy 1-1 Vision, Mission and Values, Policy 2-1 Responsibilities of Board of Directors, Policy 2-2 Committees of the Board of Directors, and Policy 2-3 Monthly Meetings were all updated and approved. General Manager Buckley reviewed new Administrative Guidelines with the board.

The Manager of Finance presented the Operating Statement and Balance Sheet for the month of February for review. Resolution 2019-03-01 Allocating 2018 Margins to members was approved.

The Audit Committee reported on their review of the February expenditures. Consent agenda items approved included: February Financial Report on file for audit, accept February General Fund Checks, approve Transfer of Patronage Capital & Refund of Patronage Capital to Estates, accept February New & Rescinded Memberships, and approve and sign W.O. Inventories.

The Board went into Executive Session to discuss strategic business issues.

Carrie L. Buckley, General Manager gave her monthly report. The Board and General Manager discussed the CoBank MN Regional Meeting they recently attended.

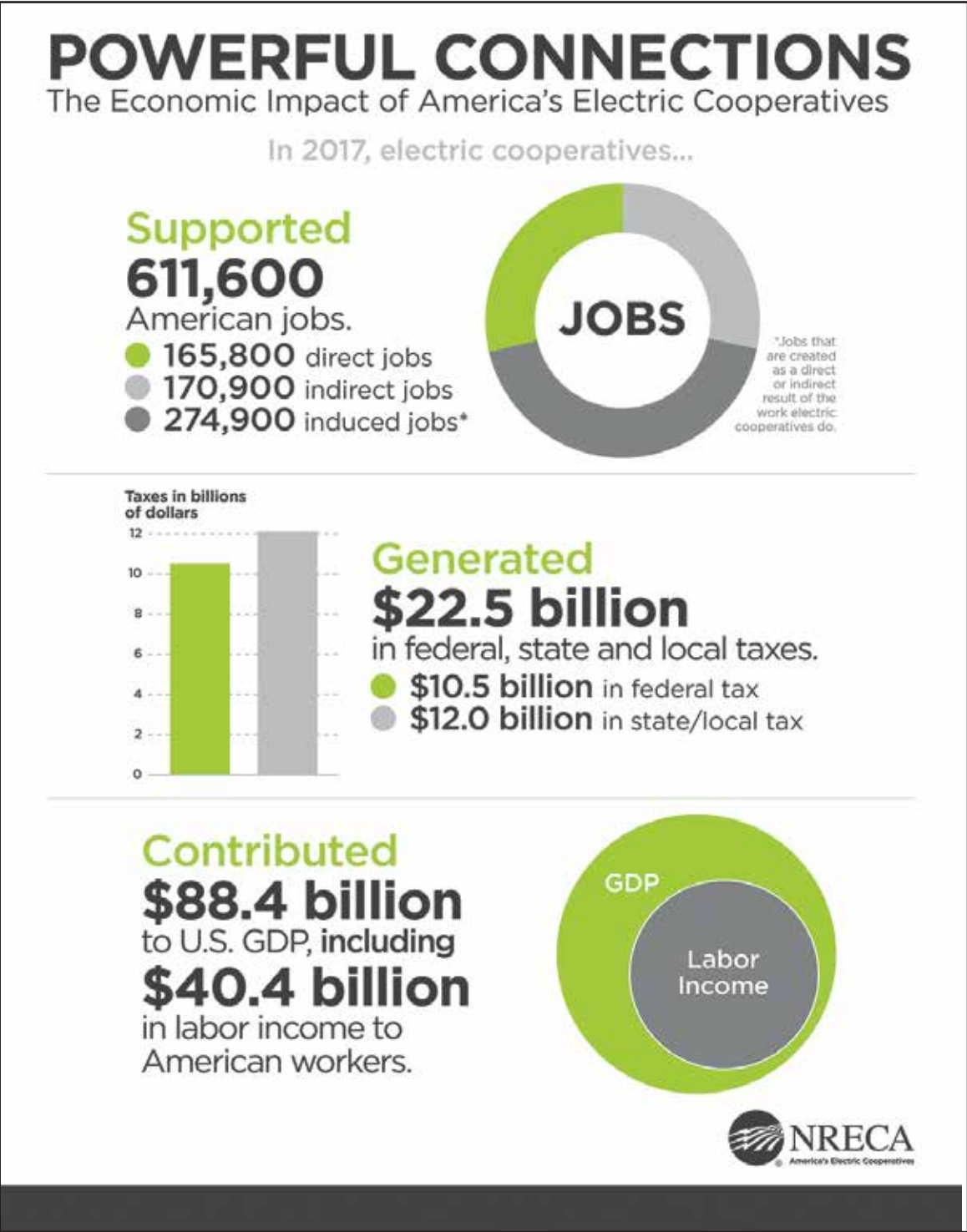
Board approved General Manager Buckley to be the voting delegate for the CRC Director Election.

The GRE rep gave an update on Great River Energy activities for the past month.

Due to a conflict, it was approved to change the date of the July Board Meeting to Thursday, July 25th at 8:30 AM.



The Bakken Museum “War of the Currents” was presented to 70 fourth graders at Central Elementary in Norwood Young America on March 13. Teachers, as well as students, were active participants learning about electrical generation, transmission, and conservation through the story of Nikola Tesla and Thomas Edison and their historic debate over Alternating Current (AC) versus Direct Current (DC). The presentation provided both visual and interactive discovery with the demonstration of the Tesla coil.





Left to right: Line foreman Grant Miller, Operations & Engineering Manager Dan Schade, line foreman Craig Marti, lineman Kevin LaCourse, lineman Brad Hundt, line foreman Terry Underdahl, lineman Nathan Kelzer, lineman Nick Tritz, lineman Jared Klein, and lineman Ryan Schuette.

We salute our line workers

In April we recognize all electric lineworkers for the services they perform around the clock in difficult conditions to keep power flowing and protect the public’s safety.

“Lineworkers are the first responders of our electric cooperative, and they’re always ready to get the job done, day or night,” said Carrie Buckely, MCPA General Manager. “Whether they’re restoring power after a major storm or maintaining critical infrastructure to our electric system, lineworkers are at the heart of everything we do.”

McLeod Cooperative Power is proud to honor the nine lineworkers employed at MCPA.

Great River Energy to begin retiring capital credits

Great River Energy (GRE) has recently announced they will begin retiring capital credit patronage. This retirement is for years 1979 to 1984. McLeod Co-op Power has already paid out that patronage to our members. It was combined with McLeod Co-op Power capital credit refunds paid out many years ago.

McLeod will refund GRE capital credits, recorded as “Class B” credits, to our members in the future, beginning when GRE pays out their year 2001 patronage. That is the first year of GRE patronage that McLeod Co-op Power has not already refunded to our members.

February 2019 Outage Summary

February had 42 outages. Twenty-two were caused by ice and sleet. This was the most frequent cause of outages for the month. The two largest outages were both related to ice and sleet on lines during the February 7 storm.

Most outages affect only one or two members. They are frequently caused

by small animals, trees in the line, equipment failure, or motor vehicle/ machinery accidents. Larger outages affecting hundreds of members at a time are usually caused by transmission outages, storms, equipment failure to substation equipment, or accidents. Restoration time on weekend and evening outages, when line crews are called out from home, usually take a little longer to get back on than outages when crews are already out working on the project.

Worried about Water in Your Basement?

Prevent expensive water damage with a water sensor from Heartland Security.

Our system will notify you immediately if your sump pump stops working or water starts leaking into your home.

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McLEOD CO-OP POWER
Glencoe, MN • 1-800-494-6272



STANDBY GENERATORS



Protect your home and family from the expense and inconvenience caused by power outages. A Briggs & Stratton Standby Generator provides automatic back-up power – so you can carry on with life.

MCPA News Ads — Free want ad service for members

Please limit your ad to nine words. Use the coupon printed here or available at McLeod Cooperative's front desk to submit your ad. Ads will be printed for one month only. Please submit a new ad if you want it published more than one month. Include your name and address, which will be used for identification purposes only. Ads must be received by April 26 to be included in the May issue. Thank you!

Please run this ad in the next MCPA News

Name: _____

Address: _____

Telephone number: _____

Remember to limit your ad to nine words!

1 _____ 2 _____ 3 _____

4 _____ 5 _____ 6 _____

7 _____ 8 _____ 9 _____

Clip and Send to: McLeod Cooperative Power, ATTN: Classified Ads
P.O. Box 70, Glencoe, MN 55336

Please check ad category

☐ Giveaway

☐ For Rent

☐ For Sale

☐ Wanted

For Sale Miscellaneous

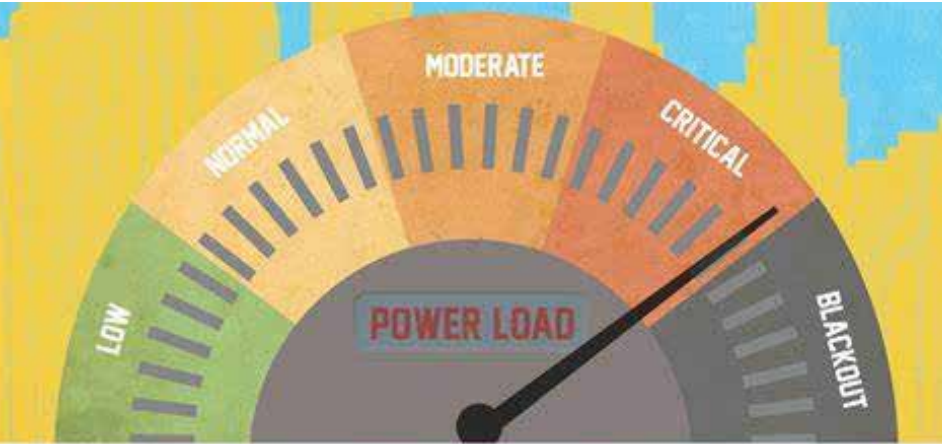
- Full size bed. \$100. 320-587-8784
- Twin size bed extra-long. \$85. 320-587-8784
- Large setting of china. Best offer. 320-864-3282
- 55-gallon steel drums w/removeable lids. \$15/each. 952-353-2351
- OSB panels 32in X 32in X 7/16in. \$1/each. 952-353-2351
- Butcher pigs for sale. We haul to Hector Meats. 320-583-2523
- Wen 5500 generator, cables/distribution box, 4 hrs time. 320-587-5651
- Road grader, adapted for hydraulic tractor. 320-864-3018.

For Sale Farm

- 4in air system for grain w/15hp motor. 320-582-1534

Disclaimer – McLeod Cooperative Power Association (MCPA) assumes no liability for the content of, or reply to, any item posted. The party posting any advertisement assumes complete liability for the content of, and all replies to, any advertisement and for any claims against MCPA as a result thereof, and agrees to indemnify and hold MCPA harmless from all costs, expenses, liabilities and damages resulting from, or caused by, any advertisement or reply thereto.

STATEMENT OF OPERATIONS			
	2018		2017
REVENUES			
Sale of electric energy to members	\$ 19,967,645		\$ 19,779,661
Miscellaneous electric revenues	229,117		220,949
TOTAL REVENUES	\$ 20,196,761		\$ 20,000,610
EXPENSES			
Wholesale power paid to Great River Energy	\$ 12,302,380		\$ 12,472,385
Operating Expenses (distribution, administrative, and customer service)	4,147,072		4,184,841
Depreciation of utility plant	1,785,950		1,790,101
Interest on loans	1,240,284		1,190,761
TOTAL EXPENSES	\$ 19,475,685		\$ 19,638,088
NET OPERATING MARGIN	\$ 721,077		\$ 362,522
Non-operating and other income (interest income, MSM, generators, etc.)	527,676		543,282
Non-operating expenses	233,502		264,705
Patronage capital from Great River Energy and other associated cooperatives	432,072		605,554
TOTAL MARGINS (Income)	\$ 1,447,322		\$ 1,246,653



The Importance of Load Management

Maximizing benefits and minimizing inconvenience

Although efforts are being made to develop technology to effectively store electrical energy in bulk, at this time, electricity must be generated, distributed, and consumed immediately to be cost-effective (except for individual storage water heaters or storage furnaces). When the need for electrical demand requires maximum generating capacity, grid operators must either find additional supplies of energy or find ways to reduce the load. If they are unsuccessful, the system would become unstable and blackouts would occur.

McLeod Co-op Power has over 1,800 members who allow us to cycle their air conditioner or heat pump; over 1,370 members participate in the stored water heating program; over 800 peak shave water heating participants; and 1,600 controlled electric heating systems. These members are helping the Cooperative manage energy costs.

Why do we control electric loads?
Load Management, also known as off-peak programs, are a strategy that Great River Energy and McLeod Co-op Power use to reduce the electric load at times when demand and costs for electricity are at their highest, typically the hottest and coldest days of the year. These programs help members install equipment to store less expensive off-peak energy during particular hours of the day, or by cycling or interrupting electric service to certain appliances, shifting it to off-peak times. Successful load control maintains a balance between managing electric use and keeping members satisfied.

The wholesale cost of electricity is constantly changing throughout the day. A kilo-watt hour delivered at dinner time is far more expensive than one delivered at midnight. Off-peak programs pass the savings along to members who participate in the program. All members benefit from lower overall costs to the Cooperative. Some participants benefit from half-price electric rates and others receive monthly bill credits for participating.

Off-peak programs also help us to integrate renewable energy into our generation resources. The storage programs such as Stored Water Heating, Stored Space Heating and Electric Vehicle Charging are proving to be valuable tools in integrating more renewable wind energy into Great River Energy's generation mix. Since renewable energy is variable and uncertain, storage is critical to its integration on the grid.

Load management is used most frequently to avoid high-cost energy purchases. Off-peak loads are also controlled for system emergencies, when grid resources are reaching their limit, or over Great River Energy billing peaks.

Members can access information on when it will be a control day on our website at www.mcleodcoop.com. Any member that is not yet reducing their monthly bill by participation in an off-peak program should call the Co-op to see if there is a program that would work for them. Our energy experts are available to help you at 1-800-494-6272.

Portal available on MCPA website to apply for interconnection of solar or wind resources

If you are thinking of installing solar or wind on your property, all of the new C-MIP documents are now available via McLeod Co-op Power’s website. Go to the Renewable Energy Page at www.mcleodcoop.com. The NOVA Power Portal is available for you to view interconnection documents, get an interconnection application, print rate sheets, or gain more info on the interconnection process. By summer the site will be interactive and also available to electronically file an application and work through the process.



A good source of information for members considering solar or wind is also the energy experts at McLeod Co-op Power. We will do our best to answer your questions, help you determine what will work for you, and point you toward resources that will be educational. Call 1-800-494-6272 for answers.



AC tune-ups eligible for credit once every two years

Schedule an air conditioning tune-up with your contractor today.

Just schedule a tune-up of your central air conditioner or air source heat pump (unit must be at least five years old and in working condition to qualify) and when your licensed professional HVAC contractor performs the service work, have them complete the rebate coupon. Send the completed rebate form to the Cooperative with a copy of the contractor’s invoice. This tune up must include the items on the coupon. After the Co-op receives your documentation, we will credit your electric bill \$25 within 4-6 weeks.

Air Conditioner/ Heat Pump Check List

Eligible for credit a maximum of once every 24 months

Owner _____
Acct. # _____
Address _____

Location # _____
Phone # _____
Company doing Tune-Up _____

Technician’s Name _____

Company Phone # _____

CHECK LIST

Brand Name _____
Model # _____
Serial # _____
Tons/BTU Rating _____ SEER Rating _____

- ☐ Clean Outdoor Unit
- ☐ Clean and Inspect “A” Coil
- ☐ Check Blower Belt
- ☐ Compressor Motor Amp Reading Check
- ☐ Compressor Amp Reading Check
- ☐ Blower & Oil
- ☐ Blower Motor Amp Reading Check
- ☐ Check Filter
- ☐ Check Refrigerant Level & Pressure
- ☐ Blow Out Drain Line
- ☐ Visual Inspection of Cooling System

Recommendations _____

Technician Signature _____
Date _____

A \$400 rebate and so many other good reasons to join the Hot Water Storage Program

USES DISCOUNTED ENERGY

The price of energy can fluctuate depending on how much of it is being consumed by the community. Electric Thermal Storage water heaters can save you energy and money by drawing energy during times of low demand, while it’s less expensive. And we all know that when it comes to saving money, every drop counts.

SKIP THE RUSH

Peak energy refers to periods of time when electricity demand is at its highest. Those energy “rush hours” include weekday mornings as people are preparing for work and in the evening around dinner time. Electric Thermal Storage water heaters avoid the congestion by drawing the energy it needs to heat water overnight.

HOT WATER, NO WORRIES

Since the water heated during off peak energy hours is kept hot within its insulated storage tank until you use it, you and your family can save energy and enjoy all the hot water you need, whenever you need it.



THE WORLD’S MOST ADVANCED WATER HEATER

- 1 Avoid burns thanks to an **anti-scald mixing valve** that blends hot water with cold water.
- 2 The 2.5 inches of **Envirofoam® insulation** minimizes standby heat loss, keeping water hot and ready to use.
- 3 High-tech **heating elements** are in direct contact with water, minimizing heat loss and achieving nearly 100% efficiency.
- 4 **Storage tanks** are available with a capacity of up to 105 gallons, allowing for even large families to enjoy hot water all day.
- 5 Its **bowl-shaped bottom** easily allows complete drainage, which also helps prevent sediments from building up.
- 6 While still easy to access, the streamlined design of the **recessed drain valve** prevents it from getting damaged and allows for easier transport.

High-Efficiency Appliance Rebates for 2019

Dehumidifiers	\$25
Dryers	\$25
Refrigerators & Freezer (Max of 2/year)	
Refrigerator harvest	\$25
Refrigerator w/recycling	\$25
Freezer harvest.....	\$25
Freezer with recycling	\$25
AC Tune Up (Max of 1 every 2 years)	\$25
Ductless ASHP	\$300
ECM (retrofit only)	\$50
GSHP (\$/ton)	\$400
QI ASHP	
SEER 14.5	\$200
SEER 15	\$400
SEER 16	\$800
ETS Space Heat - per kW	\$50
ETS Water Heating	
100 gallon minimum capacity	\$400
Heat Pump Water Heater	
50 gallon minimum capacity	\$500
LED Yard Light	\$60

Swimming Pool	
ASHP	\$400
Pool Variable Speed Pump	\$200

Electric Vehicle & Chargewise \$500

This is a residential summary only. The Co-op also offers agricultural, commercial and industrial rebates. There is a \$2,500 maximum rebate per member per year. Only ETS space heating and commercial grants/rebates have a \$5,000 maximum cap. All rebates are on a first come, first serve basis, so please turn in your paperwork promptly.

Most downloadable rebate forms are on the Co-op’s website www.mcleodcoop.com. Please read the details on specific rebate forms, as some products have limits, require ENERGY STAR certification or other requirements.

Air Source Heat Pump rebate forms must be completed by the installing contractor. Rebates for high efficiency air source heat pumps require installation by a “registered contractor” which has been designated as a QUALITY INSTALLER and is listed on the hvacreducation.net website. A list of all “registered contractors” in Minnesota is on www.mcleodcoop.com website. There are no rebates for central air conditioners. The Co-op encourages any member replacing a central air conditioner to upgrade to an ENERGY STAR rated air source heat pump.

LED yard lights must be installed on consumer owned building or facilities. Lights cannot be installed on Co-op power poles. Rebate for recycled refrigerator or freezer must be for removal of old but still operating unit from location served by MCPA, and receipt from recycler/appliance store showing proof of recycling required.

TAKE ME OUT TO THE BALLGAME

Join the Co-op for an afternoon at Target Field



Minnesota Twins take on the
Tampa Bay Rays,
Thursday, June 27 at 12:10 p.m.

Bring yourself, bring your spouse, or bring the grandkids. The Co-op will host 50 members and guests, on a first come, first serve basis. Tickets are \$45.00 per person and include game ticket, motor coach transportation from Co-op's office in Glencoe, and snack on the bus.

To sign up, get more information on seating for the game, or purchase your tickets with a credit card, call the Co-op office.

McLeod Co-op Bus Trip — Twins vs. Tampa Bay Rays
at Target Field! — 12:10 p.m., Thursday, June 27.

Bus departs from McLeod Co-op at 10:30 a.m.

Phone: _____

Name(s): _____

Address: _____

City: _____ State: ____ Zip: _____

of reservations: _____ @ \$45 = \$ _____

Make checks payable to McLeod Cooperative Power. Clip and send this form to: **McLeod Cooperative Power Association**
P O Box 70, Glencoe, MN 55336-0070
Attn: Bob Thomes before June 1

Looking for the most economical way to heat your house?

An Air Source Heat Pump can heat AND cool your house economically

We don't usually think of our air conditioner as the key to efficient home heating, but when a home is cooled with an air source heat pump it has the added benefit of having a super-efficient heat source inside that can do much of your home's heating. Replacing your air conditioner with an air source heat pump will efficiently cool your home, but it will also heat your home on the spring, fall, and mild winter days at a very high efficiency. This will dramatically reduce the amount of gas or fuel oil you will use annually. On the cold winter days, your natural gas, propane or oil furnace will

still operate to keep the home comfortable.

If you take advantage of current rebates from your cooperative for the installation of a high efficiency air source heat pump, it makes the replacement of an aging air conditioner a very smart choice. One that will lower your summer cooling costs, especially if you have the heat pump operate on the Co-op's Cycled Cooling Program. You can also check with your HVAC installer for any rebates the manufacturer may have available for purchase of a high efficiency heat pump.

Allocation notices on April bill statement

The amount of capital credits allocated to each member for 2018 is shown on the electric bill mailed in mid-April. It is based on margins allocated. MCPA allocations may be refunded to the member at some time in the future when capital credits for 2018 are retired.

The amount shown is not available to be deducted from the bill at this time. It is merely a notice of allocation. For many years the notice of allocation was mailed separately but due to high postage costs we are now economizing and listing it on your bill statement.

Mail your payment a few days before it is due

Please allow three or more days for delivery to make sure a mailed payment arrives at the Co-op by the 28th due date to avoid a late payment charge. In recent years, changes at the U.S. Post Office have resulted in first class mail rarely arriving overnight. To make sure to avoid a late charge, please mail early, allowing several days to get here.

The Co-op recommends that members either sign up for the automatic bank draft program or make sure to mail payments several days before they are due. Many of our members use automatic bank draft, as it is the most secure and cost-effective method of payment for both you and the Co-op. To sign up for our Bank Draft program you can contact our office at 1-800-494-6272 or download the pdf authorization form from our website www.mcleodcoop.com.



Air Source Heat Pump Rebate

14.5 SEER..... \$200
15 SEER..... \$400
16 SEER..... \$800

**Ductless Air Source
Heat Pump..... \$300**

Installation must be completed by a certified "Quality Installation" contractor listed on the 2019 "QI" list on hvacreducation.net website (link on www.mcleodcoop.com). Rebates distributed on first come, first serve basis when rebate form is received from installing contractor, and while supply lasts.

Call McLeod Co-op Power for details 320-864-3148 or 1-800-494-6272.